ELECTRICAL RISK ASSESSMENT FORM – LEIDOS BIOMED 1. GENERAL Date: Electrical Equipment: System Voltage: ☐ Movable circuit part Company: ☐ Fixed Circuit Part Location: Qualified Personnel: Arc Flash label present on Normal operating conditions exist per equipment? \square Y \square N $\Pi Y \Pi N$ NFPA 70E 110.2(B)? Date on Label: **ENERGIZED ELECTRICAL WORK TASK** Reading a panel meter while operating a meter switch Normal operation of a circuit breaker (CB), switch, contactor, or starter Work on energized electrical conductors and circuit parts, including voltage testing ☐ Voltage testing on individual battery cells or individual multi-cell units Removal or installation of CBs or switches Removal or installation of covers for equipment such as wireways, junction boxes, and cable trays that does not expose bare energized electrical conductors and circuit parts ☐ Removal of bolted covers (to expose bare energized electrical conductors and circuit parts) Removal of battery intercell connector covers Opening hinged door(s) or cover(s) (to expose bare energized electrical conductors and circuit parts) Perform infrared thermography and other noncontact inspections outside the restricted approach boundary. This activity does not include opening of doors or covers. ☐ Application of temporary protective grounding equipment after voltage test Work on control circuits with exposed energized electrical conductors and circuit parts, 120 volts or below without any other exposed energized equipment over 120 V including opening of hinged covers to gain access \square Work on control circuits with exposed energized electrical conductors and circuit parts, greater than 120 V ☐ Insertion or removal of individual starter buckets from motor control center Insertion or removal (racking) of CBs or starters from cubicles, doors open or closed ☐ Insertion or removal of plug-in devices into or from busways ☐ Insulated cable examination with no manipulation of cable ☐ Insulated cable examination with manipulation of cable Work on exposed energized electrical conductors and circuit parts of equipment directly supplied by a panel board or motor control center ☐ Insertion and removal of revenue meters For dc systems, insertion or removal of individual cells or multi-cell units of a battery system in an enclosure or open rack 🗆 For dc systems, maintenance on a single cell of a battery system or multi-cell units in an open rack ☐ For dc systems, work on exposed energized electrical conductors and circuit parts of utilization equipment directly supplied by a dc source ☐ Insertion or removal (racking) of CBs from cubicles ☐ Insertion or removal (racking) of ground and test device ☐ Insertion or removal (racking) of voltage transformers on or off the bus ☐ Opening voltage transformer or control power transformer compartments Outdoor disconnect switch operation (hookstick operated) at 1 kV through 15 kV Outdoor disconnect switch operation (gang-operated, from grade) at 1 kV through 15 Kv EXPLAIN TASK / ADDITIONAL DETAIL (ATTACH ADDITIONAL DOCUMENT IF NECESSARY):

3. POTENTAL ELECTRICAL HAZARDS			
Shock hazard ☐ Yes ☐ No			
Likelihood of an arc flash incident per NFPA 70E Table 130.5 (C) Yes No			
Potential for an arc blast Yes No 4. POTENTIAL RISKS Potential Severity of Injury or Damage to Health			
		☐ Irreversible — trauma, death	
		Permanent — skeletal damage, blindness, hearing loss, third degree burns	
Reversible — minor impact, hearing damage, minor laceration, bruises, first/second degree burns			
Likelihood of Hazardous Event	Likelihood of Avoiding Injury		
□ High	☐ Impossible		
Possible	☐ Probable		
Protective Measures			
Physical barrier at feet	☐ Training		
Signage	PPE (see below)		
SOPs	Other Controls, Explain:		
5. SHOCK APPROACH BOUNDARIES From NFPA 70E Table 130.4(D)(a) or (b)			
Restricted Approach Boundary (feet) =	Limited Approach Boundary (feet) =		
6. ARC FLASH BOUNDARY			
Method for determining Arch Flash Boundary:	Arc Flash Boundary (feet) =		
\square Arc Flash PPE Categories Method (from NFPA	Modified Arc Flash Boundary (feet) based on		
70E Table 130.7(C)(15)(a) or (b))	FNLCR Electrical Directive =		
Incident Energy Analysis Method			
Incident energy= cal/cm ²			
7. ARC FLASH PPE REQUIREMENTS From NFPA 70E Table 130.7(C)(15)(c) or 130.5(G)			
PPE Category = and/or PPE Calorie Rating =			
Madified DDF Catagony - and (or DDF Caloria Dating - based on FNI CD Floatrical Directive			
Modified PPE Category = and/or PPE Calorie Rating = based on FNLCR Electrical Directive			
Arc flash PPE conforms to NFPA 70E 130.7(14)? \square Ye	es No		
	T		
Protective Clothing and PPE:	Protective Equipment:		
8. REQUEST PERMIT			
Is incident energy > 40 cal/cm ² Yes No Is system voltage > 480V? Yes No Does energized work include more than voltage verification, troubleshooting, thermal imaging, or			
operating a breaker or switch? Yes No			
Is equipment operating condition abnormal? Yes No If any answer is yes, then work must be completed under an approved Energized Electrical Work Permit			

Note: The ERA must be completed by a Qualified Person per NFPA 70E.

Workers must review this ERA prior to starting work.

The ERA must be available at the job site during work activities.